



Paraffin Solvent Boosts Production and Reduces Pressure in a Flowing Viking Well

Benefits:

- Treatment cost reduced by 50%
- Production increased by 35%
- Tubing pressure reduced 60%
- Treatment cost recovered in 1 day from increased production

Challenges:

- Reduced productivity well required low cost treatment to manage economics

Solution:

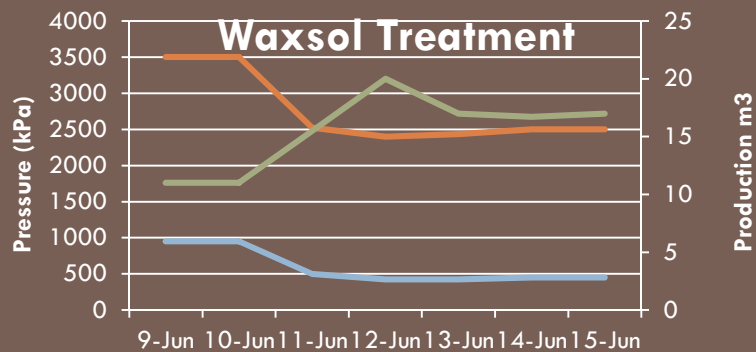
- Circulation and Soak with Waxsol
- Resume production
- Continuous injection implemented

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A major operator in Central Alberta noted that their wax issues were not being well controlled using their current suppliers product. Enerchem provided on-site analysis and recommendations for control.

The on-site analysis showed that the incumbent's high cost chemical was ineffective in rapidly dissolving and removing paraffin and asphaltenes from the wellbore. WAXSOL was shown to be rapid and complete in its treatment.

A 200 litre WAXSOL soak and circulation was all that was required to effectively remove near well-bore damage and remove the paraffin accumulated in the tubing.



Contact us for your solution

Waxsol Treatments Improve Production